EAPL WellWork & Drilling Daily Operations Report

2,462.90

AUD

10

22

Daily Operations: 24 HRS to 12/09/2007 05:00

Well Name

Fortescue A17a

Rig Name Company International Sea Drilling LTD (ISDL) Rig 175

Primary Job Type Plan **Drilling and Completion**

Target Depth (TVD) (mKB) Target Measured Depth (mKB)

3,017.01

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount L0501H009 8,795,036

Cumulative Cost Daily Cost Total Currency 317,084 3,476,381

Report Start Date/Time Report End Date/Time

Report Number 12/09/2007 05:00 11/09/2007 05:00

Management Summary

PTSM and JSA's held as required. Drill 8-1/2" production hole from 867m to 1102m, trouble shoot and diagnose RSS tools, drill 8-1/2" production hole from 1102m to 1448m.

Activity at Report Time

Drilling 8-1/2" production hole from 1448m.

Next Activity

Continue to drill 8-1/2" production hole.

Daily Operations: 24 HRS to 12/09/2007 06:00

Barracouta A3W

Rig Name	Company	
SHU	Imperial Snubbing Services	
Primary Job Type	Plan	
Well Servicing Workover	Repair ICA cement failure.	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,671.53		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount

L0503E044 5,400,000 **Daily Cost Total Cumulative Cost** Currency

70,977 1,345,365 AUD Report Start Date/Time Report End Date/Time Report Number

11/09/2007 06:00 12/09/2007 06:00

Management Summary

Complete rig up of Schlumberger. RIH & conduct USIT logs over several areas to establish ICA cement condition as per program. Forward logs to town for evaluation. POOH & rig down Schlumberger. Pick up & make up Halliburton FAS DRILL bridge plug. RIH on 3-1/2" drill pipe. Work boat, Back load drill pipe & equipment to manage deck space.

Activity at Report Time

RIH with FAS drill squeeze packer on DP

Next Activity

Position and set Fas drill bridge plug at depth on DP

Daily Operations: 24 HRS to 11/09/2007 15:00

Well Name

Flounder A5

Flourider A5			
Rig Name	Company		
Wireline 2	Halliburton / Schlumberger		
Primary Job Type	Plan		
Workover PI	Plug lower perforations		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)		
2,839.00			
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
46000489	180,000		
Daily Cost Total	Cumulative Cost	Currency	
112,561	173,542	AUD	
Report Start Date/Time	Report End Date/Time	Report Number	
11/09/2007 06:00	11/09/2007 15:00	2	

Management Summary

Set MPBT at 2835m MDKB. Unable to run cement bailer due to stripped threads on the side fill sub. The bailer will be sent to town and a replacement fabricated.

Activity at Report Time

Moving to A17a for TIT

Next Activity

Waiting on Bailer equipment

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Daily Operations: 24 HRS	to 12/09/2007 06:00		
Well Name			
Bream A16			
Rig Name	Company		
Wireline	Halliburton / Schlumberger		
Primary Job Type	Plan		
Workover PI	Plug back existing perfs, add new perfs		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
L0503H045	280,000		
Daily Cost Total	Cumulative Cost	Currency	
70,324	70,324	AUD	
Report Start Date/Time	Report End Date/Time	Report Number	
11/09/2007 06:00	12/09/2007 06:00	1	
	1	1	

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Management Summary

Rig up on the well, pressure test as per the WellWork procedure, Drift the well, run RST log from HUD 2732 mtrs MDKB to 2567 mtrs MDKB.

Activity at Report Time

SDFN

Next Activity

Set HPI Plug and Perforate the well.

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